Lutron Comments on 2024 IECC Appeal 23 -02-BOMANMHC Demand Responsive Controls

Clarifications and Counterarguments Regarding Demand Responsive Lighting Controls in the 2024 IECGC

I am writing to shed light on the demand responsive (DR) lighting controls provision proposed for the 2024 International Energy Conservation Code CommercialECGC) and address concerns raised in the appellant document titled "Appeal of provisions for Demand Responsive Controls in the 2024 draft IECGC."

Why DR Lighting Controls Matter:

DR lighting controls play a crucial role in reducing energy costs, particularly peak demand charges, by intelligently managing loads during periods of peak electricity pricing or demand. Studies indicate that demand-responsive lighting can yield substantial savings of **36**0% in lighting power during peak periods (Newsham GR & Birt B. 2010. Demand-responsive lighting: a field study).

Advantages of DR Lighting Controls:

Unlike other building systems, lighting is exceptionally welsuited for demand response. It allows for gradual dimming during DR events, imperceptible to occupants ithe initial 20-25%, resulting in significant energy savings. Moreover, post-DR events, lighting can swiftly return to previous levels, unlike cooling loads that require time to restore the space to its previous temperature.

Most notably, many networked lighting control (NLC) systems inherently possess automated demand response capabilities, eliminating the need for additional equipment.

Aligning with Proven Standards:

It is worth noting that the addition of demand responsive lighting will bring the IECC in line with California's requirements since the 2008 Title 24 Part 6.



Addressing Appellants' Concerns:

Claim 1 (No functionality):

Appellants argue that nearly onethird of electric utilities do not offer DR programs, making it impossible for HVAC, lighting, or service water heating equipment to function as intended. However, they omit the fact that the lighting DR provision includes an exception for projects in jurisdictions where no DR program is offered. The exception clearly states that buildingse exempt from installing a demand responsive lighting control system when a DR signal is not available from a controlling entity other than the owner.

Claim 2 (Cost):

Contrary to the appellants' claim regarding the cost of DR lighting controls, their cited range of \$6,927 to \$8,396 encompasses the design and installation of a complete lighting control system. The true incremental cost of upgrading from mandatorstand-alone lighting controls to a DR-capable lighting control system is substantially lower. Furthermore, if an NLC system is already in place, the additional cost to incorporate DR lighting functionality is effectively zero.

Claim 3 (Dwelling unit cost burden):



retrofitting lighting controls. However, compliance with the DR lighting controls provision allows building owners to seamlessly integrate DR capabilities into existing lighting control systems, avoiding costly retrofits if they choose to participate in future DR programs.

Conclusion:

The appellant document is misleading inaccurate, and fails to provide a comprehensive understanding of the proposed demand responsive lighting controls in the 2024 IECC. My comments aim to correct the record and highlight the importance of embracingDR lighting controls in energy codes for long-term benefits to the building owner.

Respectfully submitted,



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